

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2004
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,573	—	9,927	206	333	0	15,348	26	0
Natural Gas Liquids and LRGs	1,791	690	285	—	9	—	399	48	2,312
Pentanes Plus	273	—	49	—	5	—	177	3	137
Liquefied Petroleum Gases	1,518	690	237	—	4	—	222	45	2,174
Ethane/Ethylene	672	23	(s)	—	-3	—	0	0	697
Propane/Propylene	526	578	188	—	-32	—	0	31	1,292
Normal Butane/Butylene	148	112	35	—	38	—	100	14	143
Isobutane/Isobutylene	173	-22	13	—	(s)	—	122	0	42
Other Liquids	-51	—	951	—	124	—	770	58	-53
Other Hydrocarbons/Oxygenates	396	—	38	—	-11	—	414	30	0
Unfinished Oils	—	—	441	—	89	—	409	0	-58
Motor Gasoline Blend. Comp.	-447	—	473	—	45	—	-47	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-5	0	5
Finished Petroleum Products	476	16,846	1,482	—	-125	—	—	882	18,047
Finished Motor Gasoline	476	8,142	440	—	-33	—	—	120	8,972
Reformulated	—	2,810	199	—	-35	—	—	3	3,042
Oxygenated	293	0	0	—	-3	—	—	(s)	295
Other	183	5,332	241	—	4	—	—	117	5,634
Finished Aviation Gasoline	—	16	1	—	1	—	—	0	16
Jet Fuel	—	1,504	107	—	(s)	—	—	26	1,584
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,504	107	—	(s)	—	—	26	1,584
Kerosene	—	61	2	—	-14	—	—	2	75
Distillate Fuel Oil	—	3,721	352	—	-125	—	—	102	4,096
0.05 percent sulfur and under	—	2,773	153	—	-60	—	—	28	2,958
Greater than 0.05 percent sulfur ..	—	948	199	—	-65	—	—	74	1,138
Residual Fuel Oil	—	657	331	—	-2	—	—	197	793
Naphtha For Petro. Feed. Use	—	246	48	—	-1	—	—	0	295
Other Oils For Petro. Feed. Use	—	206	138	—	2	—	—	0	342
Special Naphthas	—	49	21	—	-4	—	—	26	48
Lubricants	—	167	6	—	-12	—	—	45	141
Waxes	—	14	3	—	(s)	—	—	4	13
Petroleum Coke	—	823	23	—	3	—	—	353	491
Asphalt and Road Oil	—	480	11	—	58	—	—	6	427
Still Gas	—	697	0	—	0	—	—	0	697
Miscellaneous Products	—	62	(s)	—	2	—	—	1	59
Total	7,789	17,536	12,646	206	340	0	16,517	1,014	20,306

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."